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Entry-Exit Model for gas TSO The basic principles 21st October 2013



Agenda

Why is the E/X model introduced What should be achieved with E/X model What is E/X model How to create E/X model Next step

Why to implement Entry-Exit tariff system?

Regulation 715/2009 of the European parliament and of the Council of 13 July 2009 on conditions for access to the natural gas transmission networks introduces following principles:

- 1. Gas should be **traded independently** of its location in the system, i.e. give network users the freedom to book entry and exit capacity independently
- 2. Ensure **optimal management** of the gas transmission network in the Community
- 3. Tariffs should be **cost-reflective**, non-discriminatory and provide efficient (scarcity) signals

As a result:

- Entry-exit tariff should replace tariffs calculated on the basis of contract paths
- Costs should correspond to those of an efficient and structurally comparable network operator and are transparent, whilst including an appropriate return on investments

EC Regulation 715/2009 introduces new principles to gas TSOs

Promote competition and efficient gas trade

How Entry-Exit tariffs helps to achieve EC's objectives?

In Entry-Exit model, the input and off-take of gas is separated and the transport of the gas between these entry and exit points is not bound to the physical contracted path.

- It **promotes competition** since it decreases the entry barriers for new players on the market
- The separation of entry and exit points for capacity allocation results into **improved gas tradability** gas is traded independently of its physical flow or location
- Entry-exit tariffs are **cost reflective** in the meshed and complex gas transit networks
- Entry-exit tariffs are capable of **accommodating the local characteristics** of different networks.

Issues with complex mesh networks

Point-to-point system	Entry-exit system
Systems where only long pipelines with unidirectional flows exist.	Complex and meshed networks



In case physical flows deviate from contractual, distance based tariff system does not provide cost reflective charges and may be potentially discriminatory.

Key definitions in Entry-Exit model

Entry points and Exit points, Virtual point/virtual hub

• Entry points

Points where the gas enters the gas transmission network, such as border points, underground gas storages, LNG terminals

• Exit points

Points where the gas leaves the gas transmission network, such as border points, underground gas storages, big consumers or distribution grids

• Virtual point/virtual hub

A virtual marketplace where gas can be bought and sold irrespective of the physical flows in the network

Entry-Exit tariff model overview



Current Point-to-Point model

- Capacities are booked bound to a particular transportation path
- Costs for the gas transportation depend on the length of the transportation path



New Entry-Exit model

- Separation of the input and offtake of gas
- No defined contract path
- Virtual trading point pur chase and sell gas without booking transportation capacity

Entry-Exit model in context of wider regulation

The tariff setting process consist of **2 main steps**:

- Setting the total allowed revenues
- 2. Allocation of the total allowed revenues to the users of the network

The current tariff setting process is analyzed, including the calculation of the revenue requirement, but the focus is on the allocation of the revenues to user charges:



We will calculate the cost of gas flow through various paths

The objective is to calculate the optimal paths through the network

Proposed approach:

- Develop matrix of all entry and exit points in the network
- Collect detailed cost information for each pipeline section
- Calculate the cost of optimal paths between all entry and exit points
- Derive entry exit tariffs



Process of Entry-Exit model development

Analysis of	Development	Calculation of	Calculation of	Normalization
the network	of Entry-Exit	the Entry-Exit	the Entry-Exit	of the Entry-
topology	matrix	paths	tariffs	Exit tariffs
 Collection of the data on the network topology, points in the network, segments of the pipelines and the respective technical and cost data Analysis of the existing tariff methodology and gas sector regulation Analysis of the overall gas market in Lithuania 	 Creation and costing of the gas pipeline segments, definition of the entry and exit points in the network and mapping the paths between entry and exit points Calculation of the unit marginal costs for each gas pipeline segment 	• Calculation of the unit marginal costs to deliver the unit of gas from each entry point to each exit point considering the best available path in the network from the cost perspective	 Calculation of the tariffs for all entry and exit points such as to minimize the overall costs of the gas flow between each of the entry and exit points Application of the calculated entry and exit tariffs to the allowed revenue requirement 	• Since the calculated entry and exit tariffs do not precisely recover the revenue requirement, the tariffs needs to be normalised to calculate the final tariffs that will recover all the allowed revenues

Q&A

Thank you for your attention!

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